

Legionellosis risk management and Legionella control

Guidance for oil and gas facilities offshore platforms and refineries

2nd edition

LEGIONELLOSIS RISK MANAGEMENT AND LEGIONELLA CONTROL

GUIDANCE FOR OIL AND GAS FACILITIES OFFSHORE PLATFORMS AND REFINERIES

2nd edition

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EXECUTIVE SUMMARY

This document has been commissioned by the EI to provide supplementary guidance on the management and control of Legionella in oil and gas facilities such as offshore platforms and refinery fresh water distribution systems including, but not limited to, potable water services. For a full interpretation of the requirements set out by the UK Health and Safety Executive (HSE), readers must refer to the HSE Approved Code of Practice and Guidance Document, Legionnaires' disease: The control of Legionella bacteria in water systems (from now on referred to as L8). The aim of the EI's document is to provide more specific and practical guidance than that provided in L8, which gives broad guidance suitable for a range of industrial (e.g. cooling towers) and commercial (e.g. hotels and office buildings) facilities. Often, however, the facilities design and particular operating practices on some oil and gas facilities can lead to uncertainty as to what actions or precautions need to be taken to meet both legislative requirements of Legionellosis risk management and practical control of Legionella contamination.

While these designs may be peculiar to the oil and gas industry, they are common to many operating companies. Therefore, it should be possible for each operator to benefit from the development of a consistent approach throughout the industry.

This document provides similar information to that in other HSE publications, but is set in the context to offshore installations and downstream refinery operations in the oil industry. It is designed to assist users to develop a Legionellosis Management System and Legionella Control Programme(s) and is not a replacement for current or future HSE guidance.

Legionellosis Management System: A documented risk assessment and monitoring program which aims to minimise the opportunity for a Legionellosis outbreak from a water system (legislative requirement managed through guidance from L8).

Legionella Control: A documented procedure (or set of procedures) that offers guidance on the prevention and, as necessary, eradication of Legionella contamination in water systems.

The control of Legionellosis is a legislative requirement under the UK Control of Substances Hazardous to Health (COSHH) Regulations. Every company that has a water system must maintain an evergreen documented system to demonstrate how the risk of an outbreak of Legionnaires' disease is to be minimised. In the context of this guidance this is Legionellosis Risk Management. Additionally, many operators are interested in how best to control the growth and activity of Legionella should their system become contaminated.

Additional guidance on Legionella in cooling towers is now available in the El document Cooling tower maintenance and other controls for the effective management of Legionella risk (2012). To avoid duplication, much of the information originally in this document pertaining to cooling towers has now been removed.

1 INTRODUCTION

The disease was first recognised in July 1976 when an outbreak occurred at an American Legion convention held at the Belle Vue Stratford Hotel in Philadelphia, USA. The cause of the outbreak took scientists until January 1977 to isolate the bacterium responsible which they named Legionella pneumophila. The bacterium was thought to have been present in the hotel's cooling towers. Water droplets in the form of an aerosol contaminated the hotel's air conditioning systems allowing the bacterium to come into contact with the convention quests, a highly susceptible population.

Since that time records have been maintained of cases throughout the world. From 1980 to 2010, UK records have indicated a gradually increasing incidence of the disease. The incidence rate in Europe is at its highest since records began (European Legionnaires Disease Surveillance Network). It is possible that this is related to an increased awareness of the disease by medical practitioners. The scale of the problem is not currently fully understood and is overshadowed by the large number of deaths from pneumonia in general. However, fresh water supplies can become contaminated with potentially lethal bacteria and this risk must be managed

According to the UK Drinking Water Inspectorate 'It is understood that poor system design and inadequate operating practices were implicated as the main factor in most outbreaks'. The inference is, therefore, that Legionella contamination of a water system to the extent that results in infection of members of the population is avoidable if 'good practice' in design and operation is followed. Legislation requires the control of risks from Legionella, L8 provides guidance on 'good practice'.

Criminal proceedings initiated against corporations and individuals following outbreaks of Legionellosis in the UK highlight the need for all those who manage water services to ensure that the risk from Legionella is controlled to at least the minimum required standard.