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FOREWORD

Measurement accuracy is essential in the sale, purchase and handling of petroleum products. It avoids disputes between buyer and seller and provides control over losses. Accurate measurement involves the use of standard equipment and procedures that are traceable to national reference standards.

The Energy Institute (EI) Hydrocarbon Management Committee is responsible for the production and maintenance of standards and guidelines covering various aspects of static and dynamic measurement of petroleum. The EI maintains liaison with parallel working groups of the American Petroleum Institute's (API) Committee on Petroleum Measurement, and other organisations concerned with quantitative measurement in other countries and in other industries.

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