EI 3606-7

Control and management of cross boundary safety precautions between the wind turbine system safety rules and other safety rules

Wind turbine system safety rules
Support procedure seven

Edition: First | Version 1

SafetyOn

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SUPPORT PROCEDURE SEVEN
[Company A] wind turbine system safety rules procedure
Control and management of cross boundary safety precautions between the wind turbine system safety rules and other safety rules

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FOREWORD

Cross boundary isolations, if improperly enacted, can lead to **danger** of persons. This **support procedure** establishes the fundamental requirements for achieving a safe cross boundary isolation. The basic principles are:

(i) Requesting – Issuing a clear request for a cross boundary isolation to the person responsible for applying the cross boundary isolation.

(ii) Confirming – Receiving confirmation that the request has been implemented.

(iii) Control – Achieving dual control of isolations implemented to prevent reinstatement until the work is confirmed as complete and cross boundary isolation is no longer required.

(iv) Removal – Issuing a clear request for removal of a cross boundary isolation to the person responsible for its removal.

[COMPANY A] WIND TURBINE SYSTEM SAFETY RULES (FIRST EDITION) 2026

SUPPORT PROCEDURE SEVEN

Procedure for the control and management of cross boundary safety precautions between the wind turbine system safety rules and other safety rules

CHANGE LOG

Rev	Modification	Issue date	Page
0	New document	2026	–

Where [Company A] is written, please delete and replace with relevant company name. Delete this sentence after completion of [Company A] insertion.

1 PURPOSE

This wind turbine system safety rules (WTSSR) support procedure details the process to be followed when working across **safety rules boundaries** using the WTSSR. The implementation of this **support procedure** does not relieve anyone from their statutory duties under country specific **health and safety** legislation.

2 RESPONSIBILITIES

The responsibilities for implementation of this **support procedure** shall be defined in a [Company A] local **management instruction**.

3 SCOPE

This **support procedure** shall be followed whenever it is necessary to implement more than one set of safety rules simultaneously, at any given **wind farm location**, in order to achieve **safety from the system**. Credible scenarios covered within the scope of this procedure include:

(i) Where isolation is required under the **boundary safety rules** (BSR) as part of the required safety precautions for work or testing under the [Company A] WTSSR.

(ii) Where isolation is required under the [Company A] WTSSR as part of the required safety precautions for work or testing under the **BSR**.

NOTE: Whilst this WTSSR Support Procedure Seven has been written to reflect requirements applicable under the [Company A] WTSSR, it is important to recognise that an equivalent procedure will be required for the correct application of the approved HV safety rules agreed by [Company A] for use at its wind farm locations, or any other set of safety rules applicable to safety from the system.

4 DEFINITIONS AND ABBREVIATIONS

4.1 List of definitions and abbreviations

For the purposes of this procedure:

Boundary safety rules (BSR), when used in this **support procedure**, refers to the safety rules that are being used on the other side of [Company A] WTSSR boundary at the location.

Appointed person (AP), when used in this **support procedure**, refers to the person who is responsible for the application of the BSR at the location and/or able to receive a confirmation of isolation certificate (CIC) from a WTSSR level two **authorised technician**.

Confirmation of isolation certificate (CIC) refers to a certificate issued with a key safe key to the AP which confirms the **wind turbine generator** (WTG) isolations have been applied.

Near miss, when used in this **support procedure**, means an event that was an unintentional incident that could have caused damage, injury or death but was narrowly avoided and/or has the potential to undermine the effectiveness of the safe system of work.

Management instruction, when used in this **support procedure**, means a procedure for use at an individual **wind farm location** or series of **wind farm locations**, that documents additional elements of the **health and safety management systems** of [Company A] that are to be applied to meet specified requirements of the WTSSR.

4.1.1 Abbreviations

AP – appointed person

AWP – approved written procedure

BSR – boundary safety rules

CIC – confirmation of isolation certificate

HV – high voltage

POI – points of isolation

SRIC – safety rules inclusion certificate

WTG – wind turbine generator

WTSSR – wind turbine system safety rules

5 CROSS BOUNDARY SAFETY

5.1 Defined boundary points

5.1.1 Where different sets of **safety rules** apply at any given **wind farm location**, it will be necessary to clearly and accurately define the boundary points.

5.1.2 Safety rule boundaries shall be defined to ensure that only one set of safety rules applies to the **plant** or **apparatus** within the boundary.

5.1.3 The boundary points for each location shall be recorded by use of a safety rules inclusion certificate (SRIC).

5.1.4 The BSR **appointed person** (AP) shall understand the SRIC contents and understand the boundary of [Company A]'s WTSSR in relation to the BSR.

5.1.5 WTSSR A.1.4 states that: 'When work or testing involves **HV apparatus** that is not included in the wind turbine system safety rules, safety rules inclusion certificate and, therefore, not subject to these safety rules, then other **approved HV** safety rules shall be used'. This means that at least two sets of safety rules will be applied at the location:

(i) [Company A]'s WTSSR, and

(ii) BSR

5.2 Preparation of an WTSSR HV approved written procedure (AWP) for cross boundary isolations

5.2.1 The level two **authorising engineer** and the AP for the BSR shall discuss the work to be done and then agree on the following:

- isolations on the BSR System that shall be applied;
- isolations on [Company A]'s WTSSR System that shall be applied;
- **safety documents** that shall be applicable to the work or testing;
- how security of isolations will be achieved and maintained, including the security of safety keys, and
- any specifics to the **location** which may affect the work or testing.

5.2.2 The level two **authorising engineer** shall ensure that the WTSSR HV AWP is recognisable as a cross boundary WTSSR HV AWP.

5.2.3 The WTSSR HV AWP shall state when the application of BSR isolations shall be carried out.

5.2.4 The sequence of isolations, to achieve safety, shall be agreed between the level two **authorising engineer** and the AP. The sequence of isolations shall be arranged to reduce the risks to persons to as low as is reasonably practicable.

5.2.5 Where the AP has applied isolations but no BSR **safety document** is to be issued, the WTSSR HV AWP shall have provision for the AP to sign a declaration stating that the BSR points of isolation have been applied.

5.2.6 The WTSSR HV AWP shall clearly state when the removal of BSR isolations will be carried out.

5.2.7 On removal of BSR isolations, where no BSR **safety document** was issued, the WTSSR HV AWP shall have provision for the AP to sign a declaration stating that the BSR points of isolation have been removed.

5.2.8 When WTSSR HV AWPs are written to provide a cross boundary isolation for work on the BSR side of the boundary, then no other work shall be quoted on the WTSSR HV AWP. For example, '**work or testing to be done**' will simply state '**application of cross boundary isolation for work under BSR**'.

- Examples of WTSSR HV AWPs are provided in annex B, C and D.
- Examples of workflows are provided in annex E and F.

6 ISOLATION ON THE BSR SIDE FOR WORK UNDER THE WTSSR

6.1 In this scenario the WTSSR shall be the primary set of safety rules. All work shall be carried out under a WTSSR HV AWP.

6.2 Following **transfer of control**, the level two **authorised technician** shall contact the AP before application of safety precautions detailed in the WTSSR HV AWP.

There are two methods whereby BSR cross boundary isolations can be applied to enable work to take place under the WTSSR:

– when BSR isolations are applied but no BSR **safety document** is to be issued, or
– when BSR isolations are applied and a BSR **safety document** is issued with a key safe key ensuring dual control of the BSR isolations.

6.3 At the relevant point in the WTSSR HV AWP, the level two **authorised technician** shall confirm to the AP that all isolations have been applied under the WTSSR.

NOTE: During the initial discussions between the level two authorising engineer and the AP, it may have been agreed that the BSR high voltage isolations/precautions are enacted first to allow any isolations carried out on the WTSSR side to be undertaken on a de-energised circuit. If this is the case, the WTSSR HV AWP will identify this in the sequence of isolation application. If there is any doubt about the isolations or their adequacy, work or testing shall not proceed, and a level two authorising engineer shall be contacted.

6.4 The level two **authorised technician** shall then request that the AP is to apply isolations on the BSR System.

6.5 When no BSR safety document is to be issued (method one)

6.5.1 The application of the BSR isolations shall, where reasonably practicable, be witnessed by the level two **authorised technician**. Two locks shall, where reasonably practicable, be fitted to each point of isolation, using a multi-hasp where necessary. The AP and level two **authorised technician** shall each retain a key to achieve dual locking/control.

6.5.2 The sequence of applying isolations, as stated in the WTSSR HV AWP, shall be followed precisely. Any variation in this sequence may result in **danger**.

6.5.3 Following application of isolations on the BSR system, the AP shall sign the declaration on the WTSSR HV AWP to confirm the BSR isolations have been applied.

6.6 When a BSR safety document is issued, along with a key safe key ensuring dual control of the BSR isolations (method two)

6.6.1 In this scenario the level two **authorised technician** is provided with a BSR **safety document** and, where reasonably practicable, a key safe key shall be issued. This **safety document** is used as an isolation holding document. It confirms that all isolations/precautions applied to the BSR system are in place. The key safe key ensures dual control of the isolation keys to prevent unplanned re-energisation.

6.6.2 Where a BSR **safety document** is signed by the AP, then a further signature by the AP on the WTSSR HV AWP is not required.

6.6.3 The WTSSR HV AWP shall have provision for the level two **authorised technician** to record the number of the BSR **safety document.**

6.6.4 The level two **authorised technician** shall personally retain the BSR **safety document** for the duration of work or testing under the WTSSR HV AWP.

6.6.5 Where the AP, under the BSR, refuses to issue a key safe key with a BSR **safety document,** then, where reasonably practicable, two safety locks shall be applied at each BSR isolation point, using a multi hasp locking device. The AP and level two **authorised technician** shall each retain a key to each BSR isolation to achieve dual locking/control.

6.7 When work is completed under WTSSR – BSR isolations to be removed

6.7.1 On completion of the work, the level two **authorised technician** shall complete and sign the relevant 'clearance and cancellation' **signature checkpoint** sections of the WTSSR HV AWP, before requesting the AP to arrange removal of the BSR isolations.

6.7.2 Both must agree that the safety precautions on the BSR system can be removed.

6.7.3 When no BSR safety document was issued (method one)

a. The AP removes the isolations, witnessed by the level two **authorised technician**. The AP then signs for the removal of the BSR isolations on the WTSSR HV AWP.

6.7.4 When a BSR safety document was issued, along with a key safe key ensuring dual control of the BSR isolations (method two)

a. The level two **authorised technician** clears the BSR **safety document**, confirming that the isolations/precautions are no longer required, returning the BSR **safety document** and key safe key to the AP. The AP cancels the BSR **safety document,** and removes the BSR isolations. The level two **authorised technician** does not need to witness the removal of the isolations.

b. The AP must confirm to the level two **authorised technician** that the BSR System has been restored to its normal operational condition.

6.7.5 The level two **authorised technician** shall remove any remaining isolations on the WTSSR side of the boundary and sign each **signature checkpoint** in the normal manner. The wind turbine shall be returned to an operational state, in accordance with instructions given in the WTSSR HV AWP.

7 ISOLATION ON THE WTSSR SIDE FOR WORK UNDER THE BSR

7.1 In this scenario the BSR shall be the primary set of safety rules. All work shall be carried out using a BSR **safety document**.

7.2 The AP will contact the level two **authorising engineer** who will discuss and agree the isolations. The level two **authorising engineer** will approve a WTSSR HV AWP to allow the WTSSR isolations to be put in place and maintained. The level two **authorising engineer** shall approve an accompanying confirmation of isolation certificate (CIC), detailing all safety precautions listed on the WTSSR HV AWP, as a record of precautions taken.

7.3 When the AP requires isolation on the WTSSR system, they shall contact the level two **authorised technician** and request isolations are applied. The level two **authorised technician** shall follow the WTSSR HV AWP for 'cross boundary isolation'.

7.4 The sequence of applying isolations, as stated on the WTSSR HV AWP, shall be followed precisely. Any variation in this sequence may result in **danger**.

7.5 A key safe shall be used by the level two **authorised technician** to retain the isolations in safe custody.

7.6 When the WTG isolations have been applied, and the WTSSR HV AWP **signature checkpoint** has been signed, the level two **authorised technician** shall complete the accompanying CIC (Annex A).

The following sections of the CIC shall be completed by the level two **authorised technician**:

– **wind turbine generator** number/identifier, and

– 'confirmation of applied precautions' **signature checkpoint.**

7.7 The level two **authorised technician** shall issue the CIC to the AP, confirming that the isolations have been applied. A key safe key shall be issued with the CIC to the AP to achieve dual locking/control.

7.8 AP signs onto the WTSSR HV AWP to confirm receipt of CIC and key safe key.

7.9 The level two **authorised technician** shall inform the AP that the WTSSR HV AWP is now a holding document for these isolations and a record of issue for the CIC.

7.10 The AP should retain the issued CIC and key safe key in their safe custody.

7.11 The WTSSR HV AWP and associated key safe key shall either be surrendered or held in safe custody by the level two **authorised technician**.

7.12 When work is completed under BSR – WTSSR isolations to be removed

7.12.1 When the AP requires the WTSSR isolation to be removed, they shall contact the level two **authorised technician**.

7.12.2 The level two **authorised technician** shall remove the WTSSR HV AWP from safe custody.

> *Note: The level two authorised technician may need to re issue the WTSSR HV AWP to themselves if the WTSSR HV AWP has been surrendered.*

7.12.3 The AP shall confirm that the boundary isolation is no longer required by signing the clearance on the CIC. The AP shall then return the CIC and associated key safe key to the level two **authorised technician**. The level two **authorised technician** shall then cancel the CIC.

7.12.4 The level two **authorised technician** shall complete the WTSSR HV AWP including the 'clearance and cancellation' sections.

7.13 The level two **authorised technician** shall return the wind turbine **plant/apparatus** to an operational state in accordance with the WTSSR HV AWP.

8 SAFETY PRECAUTIONS COMPROMISED

8.1 If there is reason to believe that any safety precaution may be compromised, the AP or level two **authorised technician** must inform the other party without delay, stating the reason for doubt.

8.2 All work or testing shall be stopped until the integrity of the safety precautions can be confirmed. If doubts still exist then an '**objection on safety reasons**' shall be raised as to why work or testing cannot continue.

8.3 In the case of lost documents or keys, the correct '**special instruction**' (general provision four) shall be followed. A **near miss** report shall be raised.

9 SWITCHING OPERATIONS

9.1 If a level two **authorised technician** is to witness, in person, the application and/or removal of BSR system isolations, then they shall follow all instructions for personal safety given by the AP when switching.

9.2 The level two **authorised technician** shall not put themselves in a position of **danger** as a result of associated BSR switching operations.

10 INCIDENTS ACROSS CONTROL BOUNDARIES

10.1 All parties who control systems at **wind farm locations** shall always provide each other with any information regarding incidents at that location.

10.2 All cross-boundary incidents at the location shall be reported to the **operational controller** and the AP for the BSR without delay.

10.3 All parties shall report information on any accidents, incidents or near misses at the earliest opportunity.

11 APPARATUS IN DISTRESS

11.1 If **apparatus** that forms part of the boundary isolation is showing signs of distress, then all working parties shall be informed and withdrawn from the area immediately. They shall be prevented from re-entering until the affected item of **apparatus** is confirmed safe by suitable means.

APPENDIX A
CONFIRMATION OF ISOLATION CERTIFICATE

[Company A]	**[Company A]** **WIND TURBINE SYSTEM SAFETY RULES** **Confirmation of isolation certificate**	FORM NUMBER
	Cross boundary isolations	

1. Confirmation of isolation (CIC) details:

CIC prepared by:	Name:
CIC approved by level two authorising engineer:	Name:
Associated with WTSSR HV AWP number	Signature:
WTSSR HV AWP revision number	

2. Location/WTG details:

Step	Detail	
2.1	Wind farm location:	
2.2	WTG number:	

3. Confirmation of applied precautions:

Step	Operation			
	Points of isolation (POI) applied: (this includes the earthing requirements as part of the safety precautions required to achieve safety from the system)			
	Step:	Location:	Equipment I.D.:	Operation:
3.1	1.			
	2.			
	3.			
3.2	Additional precautions applied:			
3.3	Confirmation of applied precautions: I certify that the precautions listed in steps 3.1 to 3.2 above have been completed which establishes a cross boundary isolation from the WTG system. Signature checkpoint: ..... Time: ..... Date: ..... (WTSSR level two authorised technician)			

[Company A]	**[Company A]** **WIND TURBINE SYSTEM SAFETY RULES** **Confirmation of isolation certificate**	FORM NUMBER
	Cross boundary isolations	

4. Issue of CIC:

Step	Detail
4.1	I, as the level two authorised technician, have confirmed with the boundary safety rules appointed person that the precautions listed under this CIC have been applied to achieve safety from the WTG system. This CIC and a key safe key shall be retained in safe custody by the appointed person for the duration of work. Key safe key identification: ..... Print name: ..... Time: ..... Date: ..... (WTSSR level two authorised technician) **Issued to:** Print name: ..... Time: ..... Date: ..... (BSR appointed person)

5. Clearance and cancellation of CIC:

Step	Detail
5.1	**Clearance:** I confirm that I no longer require the precautions applied to achieve safety from the WTG system, and it is safe for the precautions to be removed. I have returned the key safe key for dual control of the WTG precautions. Signature: ..... Time: ..... Date: ..... (BSR appointed person) Print name: ..... (BSR appointed person)
5.2	**Cancellation:** This CIC has now been cancelled. I have received the key safe key that was issued to the appointed person for dual control of the WTG precautions. Signature: ..... Time: ..... Date: ..... (WTSSR level two authorised technician) Print Name: ..... (WTSSR level two authorised technician)

APPENDIX B
EXAMPLE OF WTSSR HV AWP – ISOLATION ON BSR SIDE FOR WORK UNDER THE WTSSR (NO BSR SAFETY DOCUMENT ISSUED)

PRIOR TO THE WORK

3.3	Points of isolation (POI) application: (*e.g. BSR safety precautions XXXX*)
	The level two authorised technician shall witness the appointed person for the BSR system apply all BSR safety precautions. Precautions shall be dual locked using safety locks and caution notices. BSR safety precautions safety keys shall be held in safe custody by both parties to achieve dual control of precautions for the duration of work or testing.
3.4	PRECAUTIONS (APPLICATION): I certify that I have applied all BSR safety precautions relevant to the statement in 3.3. Signature checkpoint: ..... Time: ..... Date: ..... (BSR appointed person) I certify that the BSR safety precautions stated in 3.3 have been applied to provide safety from the BSR System. Their application has been witnessed. Signature checkpoint: ..... Time: ..... Date: ..... (WTSSR level two authorised technician)

For illustration purposes only. Actual wording on the WTSSR ***HV approved written procedure*** *shall be determined by the appropriate* ***level two authorising engineer.***

ON COMPLETION OF THE WORK

3.5	End of work/testing
3.6	Clearance: I certify that the work or testing under this WTSSR HV AWP is now complete and all persons in my working party have been withdrawn and warned that it is no longer safe to continue working or testing on the plant/apparatus. All gear, tools and loose equipment have been removed. All guards, covers and access doors have been replaced. The wind turbine generator/HV apparatus is in a safe condition to be returned to service. Except for the following limitations or restrictions**: .... Signature checkpoint: ..... Time: ..... Date: ..... (WTSSR level two authorised technician)

**Record nil if not applicable

4.0 Return to service:

Step	Operation
4.1	Cancellation: I certify that all items issued under this WTSSR HV AWP have been accounted for and that it is safe to remove all remaining points of isolation and earthing. The operational controller will be informed of the completion of work/testing under this WTSSR HV AWP and of any restrictions on returning the plant/apparatus to its normal operational condition. Signature checkpoint: ..... Time: ..... Date: ..... (WTSSR level two authorised technician)
4.2	Remaining points of isolation (POI) removal: (*e.g. BSR safety precautions XXXX*)
	POINT(s) OF ISOLATION (REMOVAL) The level two authorised technician shall personally witness the appointed person for the BSR remove all isolations on the BSR System. If it is required to return the BSR system to an operational condition, then this shall be carried out in accordance with BSR procedures.
4.3	PRECAUTIONS (REMOVAL): I certify that I have removed the safety precautions listed in 4.2. Signature checkpoint: ..... Time: ..... Date: ..... (BSR appointed person)

*For illustration purposes only. Actual wording on the WTSSR **HV approved written procedure** shall be determined by the appropriate level two **authorising engineer.***

APPENDIX C
EXAMPLE OF WTSSR HV AWP – ISOLATION ON BSR SIDE FOR WORK UNDER THE WTSSR (BSR SAFETY DOCUMENT ISSUED)

PRIOR TO THE WORK

3.3	Points of isolation (POI) application: *(e.g. BSR Safety Precautions XXXX)*
	The level two authorised technician shall be provided with a BSR safety document which will clearly identify which BSR isolations have been applied on the BSR system by the appointed person.
3.4	PRECAUTIONS (APPLICATION): The BSR safety document number: ..... is now in force. Time: ..... Date: ..... I certify that the safety precautions stated in 3.3 have been applied and a BSR safety document has been issued to me clearly stating the isolations that have been applied under the BSR. Signature checkpoint: ..... Time: ..... Date: ..... (WTSSR level two authorised technician)

For illustration purposes only. Actual wording on the WTSSR ***HV approved written procedure*** *shall be determined by the appropriate* ***level two authorising engineer.***

ON COMPLETION OF THE WORK

3.5	End of work/testing
3.6	Clearance: I certify that the work or testing under this WTSSR HV AWP is now complete and all persons in my working party have been withdrawn and warned that it is no longer safe to continue working or testing on the plant/apparatus. All gear, tools and loose equipment have been removed. All guards, covers and access doors have been replaced. The wind turbine generator/HV apparatus is in a safe condition to be returned to service. Except for the following limitations or restrictions**: .... Signature checkpoint: ..... Time: ..... Date: ..... (WTSSR level two authorised technician)

**Record nil if not applicable

4.0 Return to service:

Step	Operation
4.1	Cancellation: I certify that all items issued under this WTSSR HV AWP have been accounted for and that it is safe to remove all remaining points of isolation and earthing. The operational controller will be informed of the completion of work/testing under this WTSSR HV AWP and of any restrictions on returning the plant/apparatus to its normal operational condition. Signature checkpoint: ..... Time: ..... Date: ..... (WTSSR level two authorised technician)
4.2	Remaining points of isolation (POI) removal: *(e.g. BSR Safety Precautions XXXX)*
	POINT(s) OF ISOLATION (REMOVAL) The level two authorised technician shall ensure that it is safe to clear the BSR safety document and return it with the safety key to the appointed person for the BSR.
4.3	PRECAUTIONS (REMOVAL): I certify that the BSR safety document has been cleared and cancelled and all isolations under the safety document have been removed. The BSR safety document number ..... is no longer in force. Signature checkpoint: ..... Time: ..... Date: ..... (WTSSR level two authorised technician)

*For illustration purposes only. Actual wording on the WTSSR **HV approved written procedure** shall be determined by the appropriate **level two authorising engineer.***

APPENDIX D
EXAMPLE OF WTSSR HV AWP – ISOLATION ON WTSSR SIDE FOR WORK UNDER THE BSR (WTSSR CIC ISSUED)

PRIOR TO THE WORK

<table>
<tr><td>Step</td><td colspan="6">Operation</td></tr>
<tr><td>3.1</td><td colspan="6">Establish local control of the wind turbine/HV apparatus</td></tr>
<tr><td>3.2</td><td colspan="6">Establish general safety</td></tr>
<tr><td>3.3</td><td colspan="6">POI application: (this also includes the earthing requirements as part of the safety precautions required to achieve safety from the system)</td></tr>
<tr><td></td><td>Step:</td><td>Location:</td><td>Equipment I.D.:</td><td>Operation:</td><td>Time:</td><td>Sign:</td></tr>
<tr><td></td><td>1.</td><td></td><td></td><td></td><td></td><td></td></tr>
<tr><td></td><td>2.</td><td></td><td></td><td></td><td></td><td></td></tr>
<tr><td></td><td>3.</td><td></td><td></td><td></td><td></td><td></td></tr>
<tr><td>3.4</td><td colspan="6">Completion of precautions:
I certify that the precautions listed in steps 3.1 to 3.3 above have been completed which establish both general safety and safety from the system in order to carry out the work/testing specified in step 1.3.
Signature checkpoint: ..... Time: ..... Date: .....
(WTSSR level two authorised technician)</td></tr>
<tr><td>3.5</td><td colspan="6">I, the level two authorised technician, confirm that a CIC and a key safe key has been issued to the BSR appointed person.
Key safe key identification: .....
Signature checkpoint: ..... Time: ..... Date: .....
(WTSSR level two authorised technician)
Issued to:
Signature checkpoint: ..... Time: ..... Date: .....
(BSR appointed person)
Print name: ..... Company: .....
(BSR appointed person)</td></tr>
<tr><td>3.6</td><td colspan="6">This WTSSR HV AWP and associated safety keys shall remain in safe custody and no work will be undertaken on the plant/apparatus detailed in 1.2 until confirmation has been received from the BSR appointed person, via the CIC, that the precautions detailed in steps 3.1 to 3.3 are no longer required.</td></tr>
</table>

*For illustration purposes only. Actual wording on the WTSSR **HV approved written procedure** shall be determined by the appropriate **level two authorising engineer.***

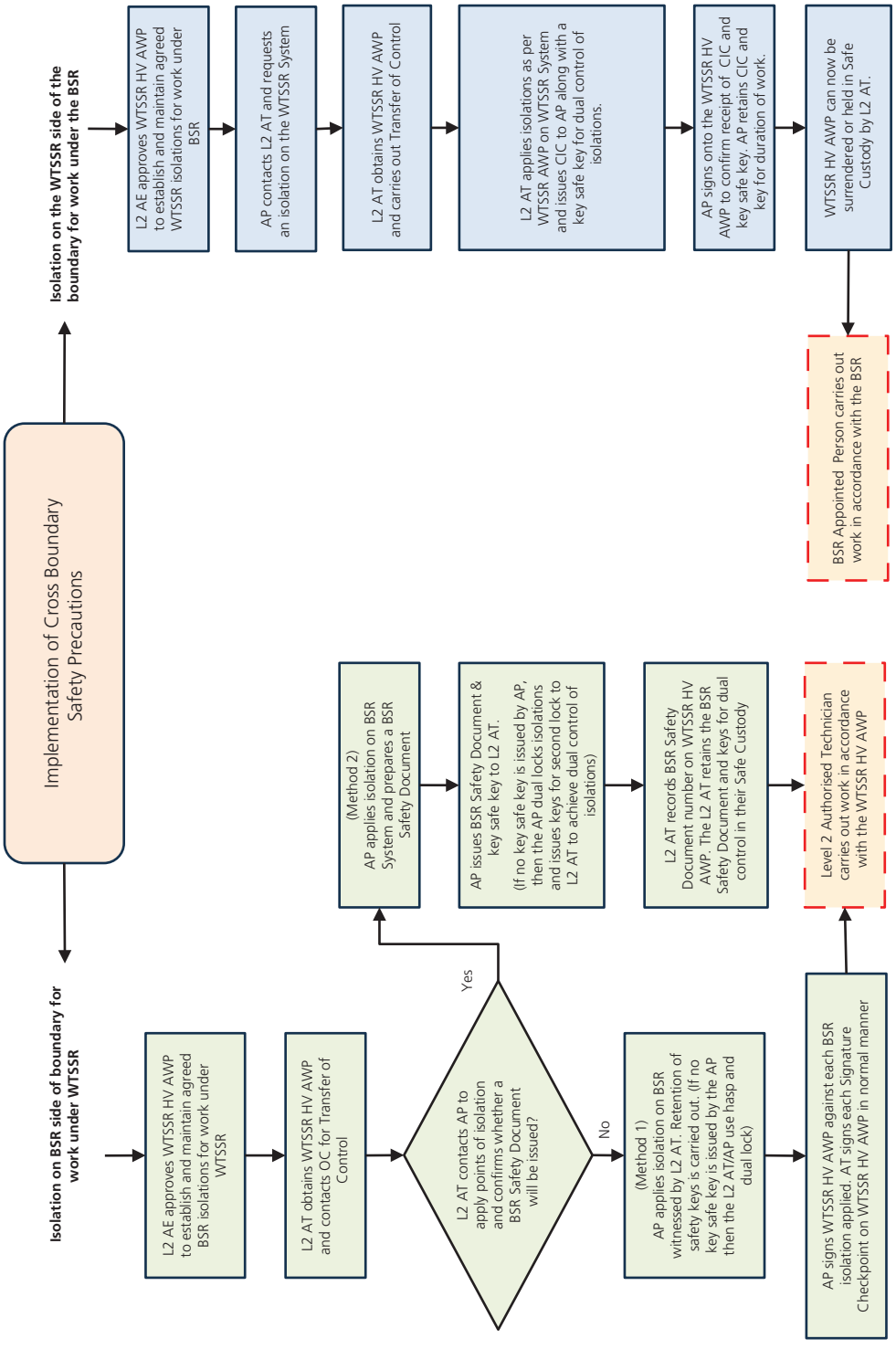
ON COMPLETION OF THE WORK

3.7	Section 5 of the CIC has been completed by the BSR appointed person (clearance section), confirming that the applied precautions are no longer required, the CIC has been returned to myself, along with the key safe key. The CIC is now cancelled. Signature checkpoint: ..... Time: ..... Date: ..... (WTSSR level two authorised technician)
3.8	End of work/testing
3.9	Clearance: I certify that the work or testing under this WTSSR HV AWP is now complete and all persons in my working party have been withdrawn and warned that it is no longer safe to continue working or testing on the plant/apparatus. All gear, tools and loose equipment have been removed. All guards, covers and access doors have been replaced. The wind turbine generator/HV apparatus is in a safe condition to be returned to service. Except for the following limitations or restrictions**: .... Signature checkpoint: ..... Time: ..... Date: ..... (WTSSR level two authorised technician)

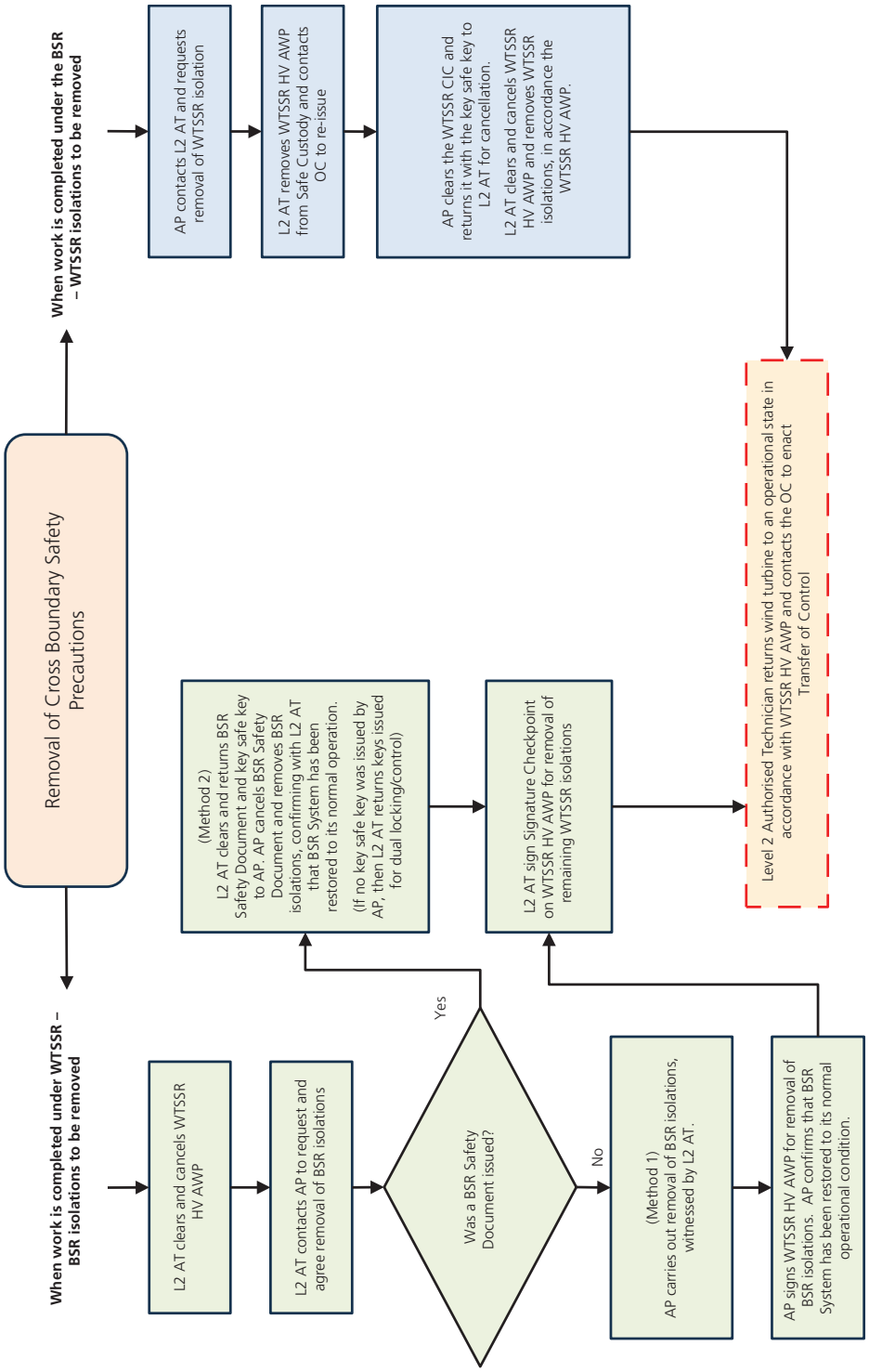
**Record nil if not applicable

For illustration purposes only. Actual wording on the WTSSR ***HV approved written procedure*** *shall be determined by the appropriate* ***level two authorising engineer.***

APPENDIX E
FLOW CHART FOR THE APPLICATION OF CROSS BOUNDARY SAFETY PRECAUTIONS



APPENDIX F
FLOW CHART FOR THE REMOVAL OF CROSS BOUNDARY SAFETY PRECAUTIONS



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Energy Institute
61 New Cavendish Street
London W1G 7AR, UK

t: +44 (0) 20 7467 7100
e: pubs@energyinst.org
www.energyinst.org

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